



LALITPUR POWER GENERATION COMPANY LIMITED

Regd. Office: Village Mirchwara, Burogaon, Tehsil Mehrauni, Distt. Lalitpur – 284123,
Uttar Pradesh, India

Document No: **TENDER/LPGCL/2023-24/T-01**



BID DOCUMENT FOR

**TECHNICAL FEASIBILITY STUDY FOR CO-FIRING OF BIO-MASS PELLETS AT LALITPUR POWER GENERATION
COMPANY LIMITED (LPGCL)- 3 X 660 MW**

Corporate Office Address:
Lalitpur Power Generation Company Limited,
Bajaj Bhawan, B10 Sector 3,
Jamnalal Bajaj Marg,
Noida, NCR Delhi - 201301
E-mail: tender@bajajenergy.com

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1. DISCLAIMERS AND MISC TERMS

1. This Bid Document is not an agreement or offer by Lalitpur Power Generation Company Limited (LPGCL) to the prospective Bidders. The purpose of this Bid Document is to provide potential parties with information to assist the formulation of their Bid.
2. While adequate care has been taken to ensure the accuracy, neither nor their directors or employees or advisors/consultants make any representation or warranty, express or implied or accept any responsibility or liability, whatsoever in respect of reliability, accuracy and completeness of the facts stated in this Bid Document, and will incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this Bid Document. The Bidder is advised to conduct appropriate due diligence to assure itself of the accuracy, reliability, and completeness of the said facts.
3. The Bidder will make independent enquiry and satisfy itself with respect to all the required information, inputs, conditions and circumstances and factors that may have any effect on its Bid. While submitting the Bid, the Bidder will be deemed to have inspected and examined the relevant infrastructure at the respective Plants for the satisfactory completion of the work.
4. LPGCL may at its own discretion, but without being under any obligation to do so, update, amend or supplement this Bid Document. Notice of such change will be uploaded on Lalitpur Power Generation Company Limited's website:-www.lpgcl.com.
5. Bidders in their own interest may communicate to LPGCL through email their preliminary interest in the Bid process, so that in addition to uploading various documents on the website, LPGCL may keep them updated from time to time.
6. Each Bidder unconditionally agrees, understands, and accepts that LPGCL reserves the right to accept or reject any or all Bids, wholly or partially, and to annul the bidding process without giving any reasons whatsoever at any time prior to award of LOA/Contract/Work Order and in such case no bidder/intending bidder will have any claim arising out of such action.
7. The cost on account of preparation and submission of Bid, negotiations, discussions etc., as may be incurred by the bidder(s) in the process are not reimbursable by LPGCL, and LPGCL will in no case be responsible or liable for these costs, regardless of the conduct or outcome of the bidding process.
8. LPGCL reserves the right to abandon this tender process at any stage or reject any or all of the Bids received without assigning any reason whatsoever. Bidders unconditionally accept LPGCL's decision in this regard.
9. Canvassing in any manner may lead to disqualification/blacklisting of the Bidder.

10. In-case of any evidence of cartelization which may be evident by prices being close to one another, behavior during the process of bidding etc., LPGCL Tender committee may decide to summarily reject the bid of such bidders. The decision of LPGCL Tender Committee will be final & binding in this respect and no protest/objection will be entertained. Such bidders may also be blacklisted for future participation in LPGCL Tenders.

11. Unless otherwise specified, any requisite document is to be submitted in original.

12. LPGCL reserves its right to make changes/amendments to the terms and conditions of LOA/Contract/Work Order which do not have any financial impact.

13. **GENERAL CONDITIONS OF CONTRACT (Service) UPLOADED SEPARATELY ON THE SITE ALONG WITH THIS DOCUMENT, SHALL ALSO APPLY AND FORM PART OF THE CONTRACT/ WORK ORDER AS AND TO THE EXTENT APPLICABLE. BIDDERS MAY GO THROUGH THESE.**

2. GENERAL INFORMATION

Lalitpur Power Generation Company Limited (LPGCL-3X660MW) a part of “Bajaj Group” having total capacity of 1980 MW (3 x 660 MW) Coal based Thermal Power Plant based at Village Mirchwara, Burogaon, Tehsil Mehrauni, Distt. Lalitpur Uttar Pradesh, India.

3. QUALIFICATION REQUIREMENT

	Parameters	Minimum Requirement for the bidder	Documents Required to be submitted
Technical Qualification Requirements	Experience of Technical feasibility study of cofiring of Biomass Pellets at coal based power stations	Bidder has done similar job at thermal power stations having unit size minimum 500 MW	Experience/ performance Certificate & Unpriced work order copies issued by the company where study has been carried out
Financial Qualification Requirements	Average Annual Turnover for the preceding Three Financial Year	The annual average turnover in the last three financial years of the Bidder should be at least Rs 5 Cr.	Turnover and Net Worth duly certified by Statutory Auditors

Notes:

1. LPGCL has right to summarily reject / disqualify bidder at any stage if it transpires to LPGCL that bidder has changed its identity to defeat the past poor record and thus attempted to mislead LPGCL. Decision of LPGCL in this regard shall be final.
2. Award of work order will be based on price competitiveness and requirement of LPGCL and governed by other terms and conditions of this Bid document along with amendments, if any

3. IMPORTANT TIMELINES

Event wise schedule is as under:

Date	Event
07 th Dec 2023	Publishing of NIT in newspapers
07 th Dec 2023	Date of availability of Bid document at LPGCL website
15 th Dec 2023	Last date of downloading of document, expressing interest as per the prescribed format. Queries (latest by 1800 Hrs)
20 th Dec 2023	last date for receipt of comments/Queries (latest by 1800 Hrs)
27 th Dec 2023	Pre-Bid Meeting (12:00 hrs to 14:00 hrs) and resolution of queries by EOD
30 th Dec 2023	Confirmation of final bid specification and notice for bid submission.
05 th Jan 2024	Physical Submission of the bid by 11:00 Hrs
09 th Jan 2024	Opening of Technical Bids at 11:30 Hrs at LPGCL Noida
09 th Jan 2024	Opening of Price Bids at 14:00 Hrs at LPGCL Noida (depending upon number of Bidders and time taken for Tech Evaluation)

Note:

1. LPGCL reserves the right to amend the above schedules. Interested parties should monitor LPGCL website for amendments/changes on a regular basis.
2. Interested bidders, must express their preliminary interest (Annexure-III) through the letter as per the specific format by due date by email/hard copy i.e. last date for downloading the document. **Revised/amended documents will be mailed only to such Parties who have expressed interest.**

5. VALIDITY TABLE

SL NO	DOCUMENT	VALUE (Rs.)	VALIDITY
01	PRICE BID	As per Format in Annexure-II (as appropriate for various options)	The price bid will remain valid till 31 st January 2024 at any point of time within the validity.

The validity of price bid may be extended beyond 31st January 2024 mutually between LPGCL and Bidder. However, implementation of the same can only be post approval from appropriate authorities.

6. PREPARATION OF BID

The main bid proposal shall comprise of two stages- Stage-1, Stage-2 as under:

SL NO	COVER	DOCUMENTS TO BE SUBMITTED
A	Stage-1	i) Covering letter as per format (Annex -I). ii) The documents required to demonstrate technical and financial qualification along with self-attested copy of LOA/Contract/Work Order in support of work experience.
B	Stage-2	Submission of price bid as per Annexure-II of the biddocument.

- 6.1 Bid must be unconditional. Bids with conditions/suggestions are liable to be summarily rejected.
- 6.2 The Bidder shall quote prices for the complete Scope of Work of the Bid Document, as per format of Annexure II (as applicable). The bid and supporting documents prepared by the bidder shall be in English language only. Documents that are not in English shall be supported with notarized English translation. The English translation in such cases shall prevail for all intents and purposes. The prices shall be indicated in figures with landed price at LPGCL stations to be indicated in figures and words.
- 6.3 Price bid documents shall be eligible and only printed version shall be accepted. Handwritten documents, erasures, over writing and other changes on price bid shall be liable for rejection.
- 6.4 Income Tax payable will be to the account of the Bidder. Tax at source will be deducted, as per the relevant rules of Income Tax Act, 1961, any statutory modification, re-enactment or supplementary/new Act, from all payments on account of Scope of Work or any part thereof completed by /Bidder. LPGCL will issue valid certificates for the tax deducted at source.
- 6.5 Bidders are required to comply with all statutory requirements including law of land of sourcing country and, law of India.

7. SUBMISSION OF BID

Bidders shall dispatch/hand deliver the original documents or shall submit in original as required under stage 1, stage 2 at the following address. The same should reach by due date of submission as mentioned in important timelines. LPGCL shall not be responsible for any delay, whatsoever, in receipt of documents.

Head CC&M,
Lalitpur Power Generation Company Limited,
Bajaj Bhawan, B-10 Sector 3, Jamnalal Bajaj Marg,
Noida - 201301 (UP)
E-mail: tender@bajajenergy.com

7.1 Bids submitted by telex/fax/e-mail shall not be considered for evaluation under any circumstances.

7.2 Any Bid received after the expiry of the time specified for receiving the same will not be considered.

7.3 Validity of Bids

The Bids submitted should be valid for acceptance till the date as mentioned in validity table in Clause 5.

The Bidder shall quote the prices in the INR currency as per Price Bid format provided in Annexure III (as applicable).

8. BID SUBMISSION & OPENING PROCESS

Bidder shall submit the Bid as per the procedure given under:

Sealed Bids shall be submitted on the date and time specified in tender documents. The presence of bidder representatives who choose to attend the Bid opening. These representatives shall sign a register evidencing their attendance.

Envelope- A: (comprising of Aa, Ab & Ac): The Qualification Bid (Aa), Technical Bid (Ab) and un-priced commercial bid (Ac)

Bidder shall submit qualifications bid in envelope A. The LPGCL will examine the qualification bid of each bidder for determining the responsiveness.

The Bidder shall invariably attach technical and commercial deviation sheet along with un-priced techno commercial offer duly stamped and signed. Any deviation not specified in the prescribed formats will be ignored and deemed to be treated as **"No Deviation."**

Envelope- B: Price Bid

Bidder shall submit Envelope B comprising of the sealed price Bid "Ba" and price implication Bid "Bb" of successful Bidders shall be opened in their price bid by LPGCL on the date and time to be specified.

9. EVALUATION OF THE PRICE BID

- i. Evaluation would be based on the cost to LPGCL Plant.
 - ii. Price Bids of the Qualified Bidders will be opened in the presence of LPGCL representative, and bidder's representative, as per the timelines.
 - iii. Decision of LPGCL regarding the selection of the Successful Bidder will be final and binding on all the Bidders. LPGCL will not be liable to pay and damages/compensation/cost etc. to any Bidder.
 - iv. Bidders will abide unreservedly with LPGCL's decision in the qualification process for selection of Qualified Bidder and further warrant that under no circumstances, Bidder will challenge either LPGCL's decision or its right to make such decision at any time.
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The Successful Bidder will be bound to accept LOI/LOA/ Contract/Work Order, issued pursuant to this Bidding Process. Failure to do so will be construed as withdrawal of the Bid by the Successful Bidder and will result in consequences for withdrawal of the Bid . In such event LPGCL will also be free to enter into a Contract with any other Bidder participating in the process.

10. NEGOTIATIONS AND AWARD OF CONTRACT

LPGCL reserves the right for negotiations as per prudent business practices.

10.1 As a prudent practice LPGCL shall negotiate with qualified bidders to optimize the price However first right of refusal shall be given to quoted L1 bidder.

10.2 LPGCL shall release LOI/LOA/Contract/Work Order on the Successful Bidder(s).

10.3 If for any reason the Bid of the Successful Bidder is rejected or LOI/LOA/ Contract/Work Order issued to such Successful Bidder is cancelled, LPGCL may annul the Bid process; or take any such measure as may be deemed fit at its sole discretion.

11. SCOPE OF WORK

11.1 The Bidder's Scope of Work:

It is required to conduct a technical feasibility study for co-firing of Bio-mass pellets (Torrefied and/or Non-Torrefied) at 3 X 660 MW units of Lalitpur Thermal Power Plant, which is based on Super Critical Technology. The study is to be conducted in line with Revised Policy for Biomass Utilization for Power Generation through Co-firing in Coal based Power Plants issued by Ministry of Power (MOP) vide its Notification dated 08.10.2021 and SOP's issued by MOP/Mission biomass and any other documents related to such Policy issued by MOP/CEA from time to time.

The Scope of work includes the following:

Part A – Assessment of Technical feasibility of co-firing of Bio-mass pellets in LPGCL

- (a) Undertake technical feasibility for co-firing of Biomass pellets (Torrefied and/or non-torrefied) and assessment of technical performance of generating station for such co-firing.
- (b) Detailed note on case studies from the other generating stations where co-firing of Biomass is implemented, and review of technical performance and experience gained by such generating stations.
- (c) The feasibility study shall include study and analysis of the following:
 - i. Biomass pallet Weighments arrangement capital and operational cost analysis.
 - ii. Method and operational cost of sampling of incoming pallet.
 - iii. Storage space and quantity requirement and capital expenditure analysis.
 - iv. Loss of calorific value due to storage.
 - v. Fire monitoring and fighting requirement in storage area and its capital & O & M cost.

- vi. Method of blending to ensure homogenous mixing and identify for additional equipment requirement and aux power consumption.
- vii. Impact on coal mills performance and requirement of any additional firefighting arrangement
- viii. Study of Impact of boiler efficiency.
- ix. Study of change in slagging and fouling behaviors in boiler and impact and additional requirement of shoot blowing.
- x. Study of Impact on ESP performance and emission of SO_x, NO_x and SPM.
- xi. Impact on LOI in Bottom ash and Fly ash.
- xii. Impact on ash quality and identification of suitability for cement industry.
- xiii. Long term impact on boiler pressure part, Coal Nozzle, and impact on availability of equipment.
- xiv. Requirement of firefighting arrangement in bunker in case of unplanned outage of unit.
- xv. Above study to be done for different biomass percentage blending i.e., from 2 percent to 7 percent of total coal fired with different mill combinations.
- xvi. Modification in logics of DCS related to Combustion of biomass i.e., Mills, Total air flow, auto combustion loops, etc.
- xvii. Assessment of availability of biomass within 500 kilo meters radius from the project as per Part C of Scope of work.
- xviii. Requirement of installation of additional Equipment/instrumentation list for Biomass cofiring such as in Mills, Bunkers, DCS, Coal feeding pipes, Air & flue Gas Path, etc.
- (d) Assess the procurement quantity and value of Agro residue-based Bio-mass pellets in line with technical specification issued by CEA, sourcing, and supply chain constraints against Model Contract document issued by MoP/Mission Biomass, frame site specific standard operating procedure (SOP) in line with standard SOP issued by MoP /Mission Biomass, etc.
- (e) The feasibility report shall also assess useful economic life of plant, technical feasibility with additional capital, operation expenditure required, if any, and technical constraints for enabling co-firing while ensuring safety aspects.
- (f) Software based simulation of co-firing of Biomass pellets and submission of findings on the basis of the same.
- (g) Conducting the site visit as may be required for conducting the study.
- (h) Technical feasibility based on actual trial run. Vendor to witness actual Biomass co-firing and to submit findings on the same. The quantity of the biomass pellets required & duration of the biomass firing to be intimated by Vendor. The arrangement of Biomass pellets for such study will be arranged by LPGCL.

Part B - Assessment of additional capital and operating expenditure requirement

- (a) Assess the requirement of proposed modifications/up-gradation/augmentation in existing system, retrofitting, additional equipment/systems for Biomass co-firing viz., Biomass pellet handling & Feeding system, construction of storage facilities, any retrofitting or modifications in existing equipment or system for enabling co-firing of Biomass.
- (b) Estimation of cost towards such proposed modifications/up-gradation / augmentation / retrofitting in existing system

- (c) Estimation of additional operating expenditures on account of repairs and maintenance activities for the Biomass pellet handling system, sampling charges, increase in working capital requirement and its interest, etc.

Part C – Assessment of availability of Biomass pellets, supply chain and market prices

The report shall include estimations of additional operating expenditures on account of repairs and maintenance activities for the Biomass pellet handling system, sampling charges, increase in working capital requirement and its interest, etc.

The feasibility report shall also assess useful economic life of plant, technical feasibility with additional capital, operation expenditure required, if any, and technical constraints for enabling co-firing while ensuring safety aspects.

- (a) The feasibility report shall also Determination of Biomass Availability Based on Available Data & field research.
 - i. Obtaining state agricultural and biomass database through secondary sources and field research for the General Area of Lalitpur in the radius of 500 km
 - ii. Availability of type of each Biomass for energy generation or as a feedstock for any other purpose as desired.
 - iii. Availability period in the year for each type of biomass according to harvest season to have continuous consumption of biomass in power plant.
- (b) Market Analysis
 - i. Available Biomass, its cost and related transportation cost build up in the General Area of Lalitpur.
 - ii. Supply Risks and Price Development.
 - iii. Provide details of Current and planned Future Biomass projects besides biomass utilization for the next 5 years in General Area of Lalitpur.
 - iv. Recommendations about sourcing strategy for the project under consideration
- (c) Estimation of Biomass Availability through Ground Survey
 - i. Detailed estimates of surplus biomass in General Area of Lalitpur.
 - ii. Biomass Mapping
 - iii. Suggested Biomass Calendar
- (d) Estimation of List of Industries with Biomass Availability
 - i. List of Agri processing Industries and availability of Surplus Biomass (post consumption by such industries) in General Area of Lalitpur.
 - ii. List of Sawmills and other Wood Processing Industries with availability of surplus Biomass with the industry in General Area Lalitpur.
 - iii. Recommendation regarding establishment of Biomass Supply Chain.

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- iv. Formulation of an optimized plan for supply chain management of Biomass collected at various places.
 - v. Estimation of requirement of storage and mode of storage at site considering harvest pattern.
 - vi. Estimation of costs from farm to power plant gate and estimation of capex requirement if any for supply chain management.
 - vii. Supply Chain Management Model with Price point for 7 Years.

Part D – Draft Report and Final Report

- (a) Submission of draft report along with annexures within 45 days from the award of LOI/LOA/Contract/Work Order
- (b) Submission of final report after incorporation of comments of LPGCL, along with annexures within 10 days from receipt of comments of LPGCL.
- (c) Make the presentation before UPPCL and UPERC, as may be required.
- (d) Submission of report on UPPCL's comments observed on Final report within 10 days from receipt of UPPCL's comments from LPGCL.

Timeline:-The feasibility study to be completed within 45 days of the award of LOI/LOA/ Contract/Work Order.

12. BILLING & PAYMENT:

All payments shall be made by the LPGCL to the vendor within 30 days from the date of receipt of vendor's invoice provided that the documents submitted are complete in all respects and duly certified by engineer incharge of LPGCL.

Bidder shall provide its GST registration certificate and also provide GST compliant invoice supported by all necessary documents. All payments shall be made in Indian Rupees only.

13. PAYMENT TERMS:

- I) 10% (Ten Percent) of the total Contract price as initial advance payment on:
 - a) Unconditional Acceptance of Letter of Award/work order, and
 - b) Submission of unconditional advance bank guarantee covering the advance amount, which shall be initially, be kept valid up to 30 days beyond the schedule date of completion, as per the format provided by the LPGCL
- II) 40% (Forty percent) on submission of draft report for Part A. Part B and Part C as defined in scope of work.
- III) 50% (Fifty percent) on submission of final report for Part A. Part B and Part C as defined in scope of work.

14. SETTLEMENT OF DISPUTES:

If any dispute/ inconsistency is not resolved by mutual discussions within 30 (thirty) days, then the dispute shall be resolved by binding arbitration. The arbitration proceeding shall be governed by the Arbitration and Conciliation Act, 1996. Each Party shall appoint one arbitrator who shall select the third arbitrator within thirty (30) days of the selection of the second arbitrator. The arbitration proceedings shall be in the English language and the venue of the arbitration proceedings shall be Delhi only.

15. SITE CONDITION:

The submission of the Bid by the Bidder has been construed as evidence that Bidder has examined the site conditions in detail, and the Bidder shall not raise any claims/disputes for any additional cost or extension of contractual time for completion. LPGCL shall not be liable for the same in any manner whatsoever. The cost of visiting the site shall be at the bidder's own expense.

In case of any query on tender documents / site visit outcome, the bidder may raise their queries by email / Microsoft Team for close coordination and more clarity. All the queries / clarification raised shall be answered by LPGCL team through email to all bidders as per timeline mentioned above. All clarifications issued by LPGCL shall form part of the bid.

16. FORCE MAJEURE:

"Force Majeure" means an event beyond the control of the LPGCL and the Bidders, which makes it impossible or illegal for either party to perform whole or in part its obligations, including but not limited to:

- a. Act of God;
- b. Act of any Govt. including but not limited to an act of war, (whether declared or undeclared), invasion, armed conflict or an act of foreign enemies, blockage, embargo, revolution, terrorist or military action, civil commotion.
- c. Contamination by radio-activity from any nuclear fuel, or from any nuclear waste from the combustion of nuclear fuel, radioactive toxic explosive, or other hazardous properties.

17. LIQUIDATED DAMAGES (LD):

Bidder shall be liable for Liquidated Damages as stated below:

With respect to the delay in achieving the Guaranteed Completion schedule, the Bidder shall be liable to pay Liquidated Damages for Delay @ 0.5% per week of total Contract/Work order value subject to maximum 10% of Contract/Work Order value, for the purpose of levy of LD shall be the Total Contract Price inclusive of all taxes and duties.

18. CONFIDENTIAL DETAILS

The Bidder's shall treat the details of the Contract as private and confidential, except to the extent necessary to carry out his obligations hereunder. The Contractor shall not publish, permit to be published, or disclose any particulars of the Contract in any trade or technical paper or elsewhere without the previous consent in writing of the LPGCL and at the LPGCL sole discretion.

The Bidder's shall indemnify the LPGCL in case of breach of this clause. If the confidential details relating to this Contract or its contents are received by a third party from the bidder and the third party makes use of these details to cause harm or monetary loss to the LPGCL or use these Documents for their personal gain/ monetary gain, the bidder shall compensate the LPGCL for the loss suffered as well as for the value of gain derived by the third party. The bidder shall not use the confidential details of the Contract for any other purpose except for the strict purpose of this Contract.

ANNEXURE I: COVERING LETTER

(To be on the Letter Head of the Bidding Company)

Date: _____

From: _____

Tel. #: _____

Fax #: _____

E-mail address:

To

Head CC&M,
Lalitpur Power Generation Company Limited,
Bajaj Bhawan, B-10 Sector 3, Jamnalal Bajaj Marg,
Noida - 201301 (UP)

Dear Sir,

Subject : Bid for Conducting Technical Feasibility study for cofiring of Biomass Pellets at LPGCL (3 x 660 MW).

1. Being duly authorized to present and act on behalf of M/s(Insert name of Bidder) (hereinafter called the **"Bidder"**) and having read and examined in detail the Bid Document, the undersigned hereby submit our Bid with duly signed formats in one (1) original + (1) hard copy and one pen drive with scanned copies of documents as stipulated in Bid Document for your consideration.
2. It is confirmed that our proposal is consistent with all the requirements of response as stated in the Bid Document.
3. The information submitted in our Bid is complete, is strictly as per the requirements stipulated in the Bid Document and is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our Bid.
4. Further, we also confirm that we have no history of abandoning projects/LOA/Contracts/Work Order.
5. We confirm that there is no Conflict of Interest with any other Bidder.
6. We confirm that we have studied the provisions of relevant Indian laws and regulations required to enable us to carry out our functions as per Scope of Work and to prepare this Bid. Further, we confirm that we have carried out our own due-diligence and assessment of Scope of Work, feasibility of rail transportation, weighment and sampling & testing facilities at Lalitpur Power Generation Company Limited as appropriate for the process and we do not foresee any significant problem in order to comply with the requirements.
7. We hereby confirm that we will abide unreservedly with LPGCL's decision in the qualification process for selection of Qualified Bidder and further warrant that under no circumstances we will challenge either LPGCL's decision or its right to make such decision at any time in the future.
8. We agree to furnish any additional information and documents as required by LPGCL to establish representation made by us in this bid at all times. We also confirm that LPGCL

reserves the right to contact our bank and Parties/Customers/project references and verify the information and documents submitted for the purpose of qualification.

9. The Bid will remain valid for acceptance as per clause 5 (Validity Table) of the Bid Document for ordering at any point of time during its validity.
10. We confirm that the Bid is unconditional and non-suggestive and that we have not taken any deviation from any of the provisions of Bid Documents.
11. We confirm that we have no record of any previous blacklisting by LPGCL in any tender process or otherwise under any previous business relationship with LPGCL.
12. We confirm that our quoted prices are based on the provisions of the Bid Documents.
13. We confirm that our Bid includes all taxes, for which LPGCL is having exemption. We further confirm that we will be complying with applicable rules and regulations as required for fulfilling our obligations under this Bid Document.
14. We confirm that we have read and understood requirements regarding blacklisting and agree with the same.
15. The details of contact person are furnished as under:

Name:

Designation:

Name of the Company:

Address of the Bidder:

Phone Nos.:

Fax Nos.:

E-mail address:

Thanking you,

Yours sincerely,

(Authorized Signatory and Seal)

Name:

Designation:

Address:

Date:.....

Place:

ANNEXURE II: PRICE BID FORMAT

Lalitpur Power Generation Company Limited– Price Bid
(On Letter Head of Bidder)

To,

Head – CC&M

Lalitpur Power Generation Company Limited ,
Bajaj Bhawan, B-10 Sector 3,
Jamnalal Bajaj Marg,
Noida – 201301 (UP)

Dear Sir,

Subject: Bid Documents for conducting **Technical Feasibility study for co-firing of Bio-mass pellets at LPGCL (3 x 660 MW)** .Having examined the Bid Documents No **TENDER/LPGCL/2023-24/T-01**, including its revisions/ Amendments/ Addenda/ Corrigenda and Clarifications if any (Insert Numbers), the receipt of which is hereby acknowledged, we the undersigned, offer for conducting technical feasibility study for cofiring of Biomass Pellets .

We have thoroughly examined and understood the instructions, scope of work and the terms and conditions etc. covered in the Bidding Documents issued by LPGCL, being fully aware of nature and scope of work required.

We hereby confirm our acceptance and compliance to all the provisions of the Bidding Documents. We declare that the work will be executed strictly in accordance with the requirement and Bidding Documents provisions and good industry practice. We confirm that we have taken into account all taxes and levies (GOI/State Govt/Bodies) applicable as on date. We acknowledge LPGCL is liable to reimburse/recover only in case of changes/additions/ deletions.

We agree to abide by this Bid as stipulated in the Bid Documents and it will remain binding upon us and may be accepted by LPGCL at any time as per the Clause 5 (Validity Table).

Our Price for the subject work is Rs. _____ only.

Signature:.....

Name:.....

Designation:.....

ANNEXURE III: FORMAT FOR PRELIMINARY INTEREST FOR PARTICIPATION IN THE BID PROCESS

To,
Head CC&M,
Lalitpur Power Generation Company Limited,
Bajaj Bhawan, B-10 Sector 3,
Jamnalal Bajaj Marg,
Noida - 201301 (UP)
T +91 120 2444419, 4045100/555 Ext- 131/407
M +91 8697100345/7838211131.

Dear Sir,

Sub: Registration of Preliminary Interest for participation in Bid Process (Name of Bid process as appearing in the Press NIT)

This has reference to your NIT published in _____ a on _____. We are interested in participating in the process. **We have gone through the Bid document, prima-facie understand that we meet the qualification requirement.** We also confirm that we have no history of default with LPGCL in past.

We acknowledge that timely & safe transportation of coal without any pilferage / swapping / loss / lapse is key requirement and assure you that we shall live up to your expectations.

We have pleasure in furnishing details as under:

Name of Bidding Company:
Complete Office Address:
Office Telephone Nos/ Fax nos:
Contact person(s):
Designation:
Contact details (incl email):
Main line of Business:
Top three customers:
Any other information:

Yours faithfully,
For.....

Name of Authorized Representative:
Designation:

Note:

1. Filled up, signed and stamped copy of above format may be scanned and emailed to tender@bajajenergy.com.